

M.O.R.E Committee Policy 1

The OPALCO Board of Directors shall have final authority over the MORE policy. Changes to the MORE policy may or may not require a board vote to be implemented. The Board reserves the right to determine if the changes are significant enough to require a board vote.

MORE Committee:

1. Composition to be seven members:
San Juan Island (1), Lopez Island (1), Shaw Island (1), Orcas Island (1), Outer Islands (1), Members at Large (2).
2. MORE Committee members must be OPALCO members.
3. Quorum shall be any four (4) members.
4. OPALCO Board of Directors will appoint a board liaison to this committee.
5. Vacancies will be filled in compliance with #1 above and with the approval of a majority of the committee.
6. Temporary substitutions are allowed with the approval of a majority of the committee.

MORE Committee Duties:

1. *Meet quarterly or more often as necessary to administer the program.*
2. *MORE committee members on each island will recruit and train volunteer "Green Team" participants who will assist with outreach and education. The committee will dialogue with the Green Team to train them in OPALCO's democratic process, policies and procedures.*
3. Maintain ongoing communication and development of Green Team volunteers.
4. Report to the OPALCO Board of Directors annually.
5. Communicate with and support OPALCO staff.
6. Review MORE Committee Policy 1 and make changes as necessary.

OPALCO Duties:

1. Manage billing and accounting of MORE funds.
2. Present summary reports to the MORE Committee and OPALCO Board of Directors.
3. Assist with education and publicity.
4. Read meters annually and process incentive payments.
5. Administer Member Service Policy 14.

MORE Guidelines:

The funds will be collected from voluntary participants. Members will select from the following Participation Blocks:

A. One Participation Block	\$ 4.00
B. Two Participation Blocks	\$ 8.00
C. Four Participation Blocks	\$16.00
D. Eight Participation Blocks	\$32.00
E. Ten Participation Blocks	\$40.00
F. Full Participation Block	\$ 0.04 per kWh for all energy consumed

1. All incentives will be funded through voluntary contributions to support renewable energy in San Juan County.
2. MORE funding may be applied to interconnect systems approved by OPALCO after July 1, 2010.

3. To ensure that there are adequate MORE funds, new applications will be deferred, until the funds are available, when the total of all payouts for a given year is expected to equal or exceed ninety percent (90%) of the fund balance. The fund balance and expected total incentive payments will be reviewed on a quarterly basis by the MORE Committee.
4. The MORE incentive will be based on annual reads of the production meter.
5. MORE Incentive payments will be paid per kilowatt hour of production, with a fixed rate based on the year in which the system is interconnected (as shown in the table below). The incentive will be paid annually based on a fiscal year of July 1 to June 30.

Interconnection Year * - July to June	Established Rate \$/kWh
July 1, 2010 – June 30, 2012~Years 1 & 2	\$0.20
July 1, 2012 – June 30, 2013~Year 3	\$0.17
July 1, 2013 – June 30, 2014~Year 4	\$0.14
July 1, 2014 – June 30, 2015 Year 5	\$0.11
<ul style="list-style-type: none"> · For systems interconnected in each subsequent year the incentive will decrease by \$0.03/kWh annually · The year that a MG enters the program will determine the incentive payment rate received for ten (10) years. · * Interconnection Year is defined as beginning the day the final permit inspection is completed by WA Department of Labor and Industries. 	

The maximum generation eligible for the production incentive per Member Generator (MG) is 10,000 kilowatt hours for those served under OPALCO's Commercial Service Tariff and 4,000 kilowatt hours for all others per fiscal year.

6. Bonus payment: for systems interconnected in Years 1, 2, and 3 of the program, a bonus payment of \$0.10/kWh will be applied for electricity produced through June 30, 2014.
7. In July of each year, OPALCO will collect kWh production data from each MG participating in the program, and make payments, if adequate funding exists, based on the aforementioned incentive schedule, including bonus payment if applicable.
8. If the MORE Program has sufficient funds, the production payment will be equal to the established rate including bonus payment if applicable. If funding is insufficient to meet the total payment obligations at the established rate, then each MG will receive a pro-rata share based on kWh production on an annual basis.